

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

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In the Matter of:

PETITION OF COLUMBIA GAS OF )  
KENTUCKY FOR AUTHORITY TO )  
ADJUST RATES IN ACCORDANCE ) CASE NO. 8281-N  
WITH THE PURCHASED GAS )  
ADJUSTMENT PROCEDURE )

O R D E R

On December 30, 1981, the Commission issued its Order in Case No. 8281, approving certain adjustments in rates and providing under certain conditions for the further adjustment of rates when the wholesale cost of gas is increased or decreased.

On March 25, 1983, Columbia Gas of Kentucky, Inc., ("Columbia") notified the Commission that its wholesale cost of gas would be decreased by its supplier, Columbia Gas Transmission Corporation ("Transmission"), effective March 1, 1983, and submitted with its notice certain information in compliance with its purchased gas adjustment clause on file with this Commission.

After reviewing the record filed in this case and being advised, the Commission is of the opinion and finds that:

(1) On January 28, 1983, Transmission filed with the Federal Energy Regulatory Commission increased rates to be effective March 1, 1983. On February 8, 1983, in Case No. 8281-M, Columbia requested permission to track Transmission's

proposed rates. By Order issued February 28, 1983, the Commission approved Columbia's filing effective March 1, 1983, subject to refund. Subsequent to Columbia placing these rates into effect, Transmission filed on March 18, 1983, revised tariffs to be effective March 1, 1983.

(2) Columbia's notice of March 25, 1983, set out certain revisions in rates which Columbia proposed to place into effect, said rates being designed to pass on the wholesale decrease in price from its supplier in the amount of \$175,000 or .7 cents per Mcf.

(3) Due to the retroactive nature of Transmission's decrease, Columbia requested an effective date of March 1, 1983, and permission to commence collecting the proposed rates with gas supplied on and after April 1, 1983. Columbia should report to the Commission any excess revenues collected during the period from March 1, 1983, to the date the proposed rates are implemented, along with a plan to refund any excess collections to its customers.

(4) Columbia's adjustment in rates under the purchased gas adjustment provisions approved by the Commission in its Order in Case No. 8281 dated December 30, 1981, is fair, just and reasonable, and in the public interest and should be effective with gas supplied on and after March 1, 1983.


IT IS THEREFORE ORDERED that the rates in Appendix A be and they hereby are authorized effective with gas supplied on and after March 1, 1983.

IT IS FURTHER ORDERED that Columbia shall report to the Commission any excess revenues collected during the period from March 1, 1983, to the date the proposed rates are implemented, along with a plan to refund any excess collections.

IT IS FURTHER ORDERED that within 30 days of the date of this Order Columbia shall file with this Commission its revised tariffs setting out the rates authorized herein.

Done at Frankfort, Kentucky, this 14th day of April, 1983.

PUBLIC SERVICE COMMISSION

  
Chairman

  
Vice Chairman

  
Commissioner

ATTEST:

\_\_\_\_\_  
Secretary

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 8281-N DATED APRIL 14, 1983.

The following rates and charges are prescribed for the customers in the area served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

RATES:

Rate Schedule GS

Rate per Mcf

Residential

First	1 Mcf or less per month	\$ 7.551
Next	49 Mcf per month	6.275
Next	50 Mcf per month	6.225
Next	100 Mcf per month	6.195
Next	800 Mcf per month	6.165
Over	1,000 Mcf per month	6.145
	Minimum Monthly Charge	7.55

Commercial and Industrial

First	1 Mcf or less per month	\$ 7.776
Next	49 Mcf per month	6.426
Next	50 Mcf per month	6.376
Next	100 Mcf per month	6.346
Next	800 Mcf per month	6.316
Over	1,000 Mcf per month	6.296
	Minimum Monthly Charge	7.78

Rate Schedule Ac-1: (Cancelled)

Rate Schedule FC-1

Firm

First	1,000 Mcf per month	\$ 6.227
Over	1,000 Mcf per month	6.177

Rate Schedule (Continued)

Rate per Mcf

Curtailable

All Volume \$ 6.027

Rate Schedule FI-1

Firm

First 5,000 Mcf per month \$ 6.174  
Over 5,000 Mcf per month 6.144

Interruptible

All Volume \$ 5.964

Rate Schedule FI-2

Firm

First 50,000 Mcf per month \$ 6.074  
Over 50,000 Mcf per month 6.004

Interruptible

All Volume \$ 5.914

Rate Schedule IS-1

April through November

For all Volumes delivered each month  
up to and including average monthly  
Winter Volumes \$6.376

For all Volumes in excess of the  
average monthly Winter Volumes 5.976

December through March

All Mcf \$ 6.376

Rate Schedule IUS-1

All Volumes \$ 6.009

The base rates for the future application of the purchased  
gas adjustment clause are:

Columbia Gas Transmission Corporation

Zone 1 and Zone 3 Rate per DTH

	<u>Demand</u>	<u>Commodity</u>
Schedule CDS	\$ 4.91	455.94¢
Schedule WS		
Demand	\$ 1.39	
Winter Contract Quantity	2.44¢	

Columbia LNG Corporation

LNG - Rate per Mcf	\$ 5.61
Transportation - Rate per DTH	
Zone 1 and Zone 3	47.01¢